

Minerals Management Service, Interior

§ 216.53

be made by advance written notice to MMS and have MMS approval.

(2) An operator who reports production data to MMS for offshore leases in accordance with § 216.53 of this part may request to report for its onshore leases in accordance with the requirements of that section. Any such request must be made by advance written notice to MMS and have MMS approval.

(h)(1) Except where disclosure is required by law, information submitted on Form MMS-3160 that MMS classifies as confidential will be protected as such by both MMS and BLM for the period of 1 year. Operators must petition MMS for each lease or agreement to obtain a confidential classification and to extend the classification period beyond 1 year.

(2) Except as provided by statute, information submitted on Form MMS-3160 in regard to Federal leases and Indian leases which are part of a unit containing non-Indian leases is not considered to be confidential.

(3) Except where disclosure is required by law, all information submitted on Form MMS-3160 in regard to Indian leases, other than those included in paragraph (d)(2) of this section, will be considered to be confidential.

(4) Except as provided in this subsection, all other information will be released.

[53 FR 16412, May 9, 1988, as amended at 58 FR 45254, Aug. 27, 1993; 58 FR 64903, Dec. 10, 1993; 64 FR 38123, July 15, 1999]

§ 216.51 Facility and Measurement Information Form.

A Facility and Measurement Information Form (Form MMS-4051) must be filed for each facility or measurement device which handles production from any Federal or Indian lease, or federally-approved agreement, through the point of first sale or the point of royalty computation, whichever is later. The completed form must be filed by any operator (reporting production on a Form MMS-4054) of an onshore Facility Measurement Point (FMP) that handles production from any Federal or Indian lease or federally-approved agreement prior to, or at the point of royalty determination, or

any operator who acquires an onshore FMP that is currently reporting to the PAAS. The report must be filed no later than 30 days after the establishment of a new facility or measurement device, or 30 days after a change is made to an existing facility or measurement device.

[58 FR 45254, Aug. 27, 1993]

§ 216.52 First Purchaser Report.

The First Purchaser Report (Form MMS-4053) must be filed by first purchasers only upon the specific request of MMS.

[51 FR 8175, Mar. 7, 1986. Redesignated at 58 FR 64903, Dec. 10, 1993]

§ 216.53 Oil and Gas Operations Report.

(a) You must file an Oil and Gas Operations Report, Form MMS-4054, if you operate one of the following that contains one or more wells that are not permanently plugged or abandoned:

(1) An OCS lease or federally-approved agreement; or

(2) An onshore Federal or Indian lease or federally-approved agreement for which you elected to report on a Form MMS-4054 instead of a Form MMS-3160.

(b) You must submit a Form MMS-4054 for each well for each calendar month, beginning with the month in which you complete drilling, unless you have only test production from a drilling well or MMS tells you in writing to do otherwise.

(c) MMS must receive your completed Form MMS-4054 according to the following table:

If you submit your form . . .	We must receive it by . . .
(1) Electronically	The 25th day of the second month following the month for which you are reporting.
(2) Other than electronically ..	The 15th day of the second month following the month for which you are reporting.

(d) You must continue reporting until either:

(1) BLM or MMS approves all wells as permanently plugged or abandoned and you dispose of all inventory; or

(2) The lease or agreement is terminated.

[64 FR 38124, July 15, 1999]